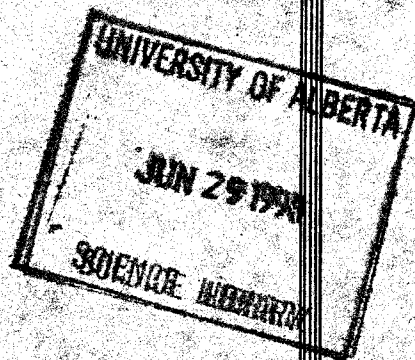


**The  
Saskatchewan  
Power Commission**

**ANNUAL REPORT  
AND  
FINANCIAL STATEMENT**

FOR THE FINANCIAL YEAR ENDED  
DECEMBER 31, 1946

**1946**



REGINA  
THOS. H. MCCONICA, KING'S PRINTER  
1947



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**The  
Saskatchewan  
Power Commission**

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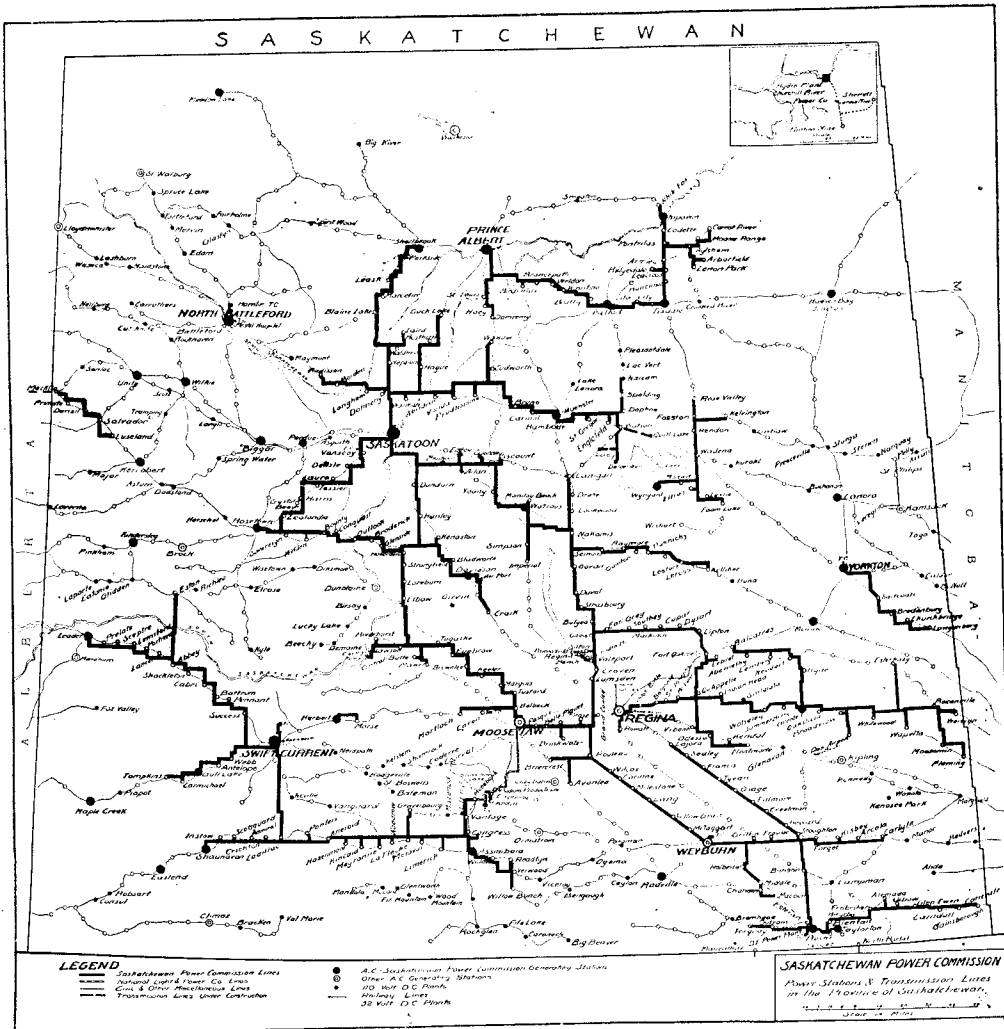
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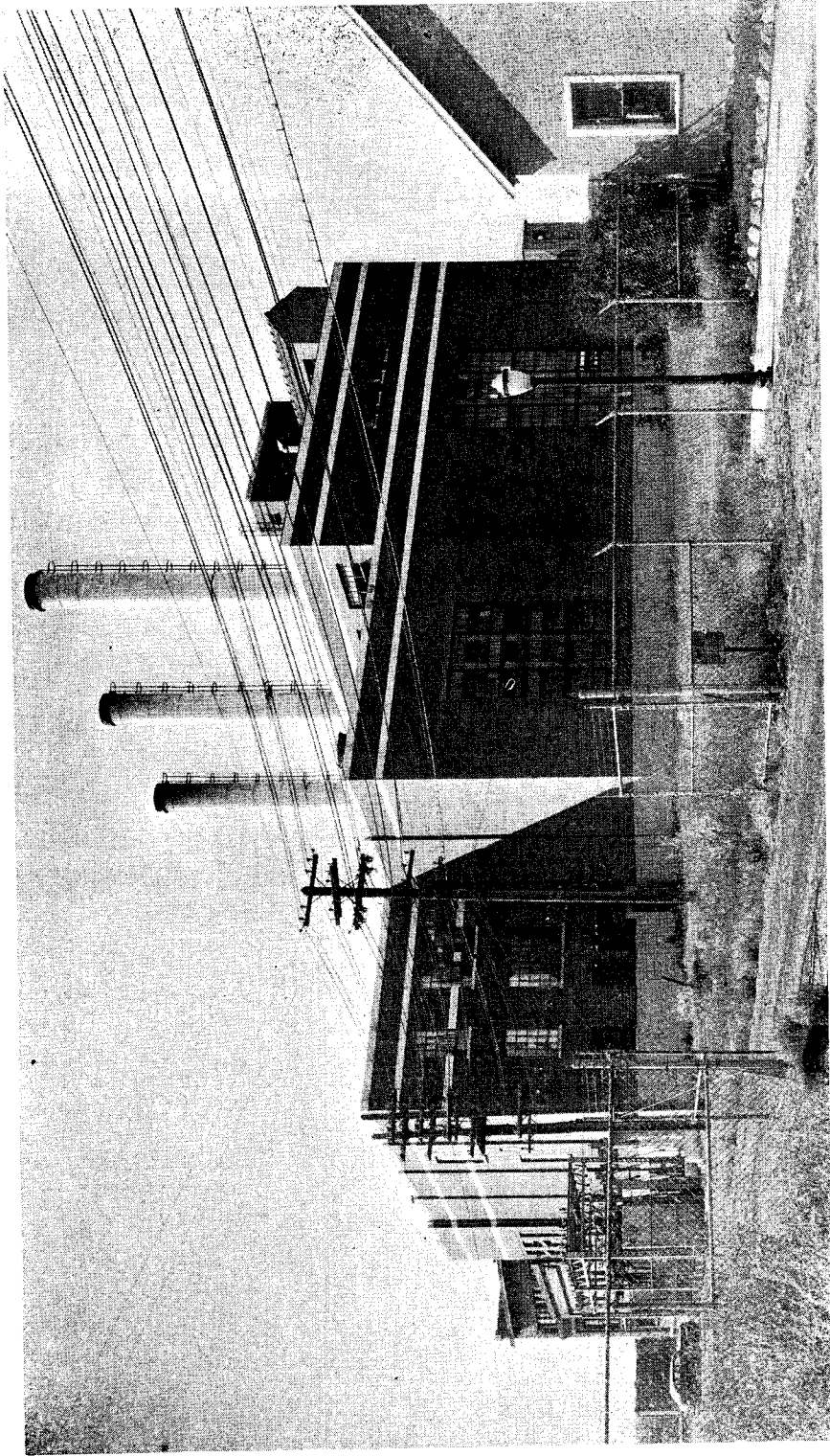
TO

## FINANCIAL STATEMENTS

31st December 1946

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STEAM GENERATING PLANT, SASKATOON.

REGINA, January 27, 1947.

HON. J. L. PHELPS,  
*Minister of Natural Resources,*  
 Saskatchewan Resources Building,  
 Regina, Saskatchewan.

Dear Sir:

The Saskatchewan Power Commission submits this report for the fiscal year ended December 31, 1946. The attached financial statement carries the certificate of the Auditor of Utilities.

The Commission is pleased to report a remarkable increase in the consumption of electrical energy during 1946. This increase, we believe, is due in large measure to lower rates for electrical service put into effect through general rate reductions made on the following dates.

First Reduction ..... May 1, 1945  
 Second Reduction ..... June 1, 1946

A comparative statement of kilowatt hours consumed and revenue received from the sale of electrical energy is shown below and we particularly call your attention to the increase of approximately sixty percent. in kilowatt hour sales at retail to Saskatchewan Power Commission consumers in 1946 over 1945 and the corresponding increase in electric revenue for the same period of approximately fifty percent. The apparent drop in sales to Dominion Electric Power Limited customers is due to 1945 sales and revenues on Dominion Electric Power Limited properties in British Columbia, Alberta and Manitoba, having been included up to June 25, 1945, the date upon which these properties were sold to Northland Utilities. Exclusion of these revenues from the 1945 accounts of Dominion Electric leaves an amount for 1945 considerably below the 1946 sales and revenues. The increase, however, was not as great as the increase on The Saskatchewan Power Commission system.

## KILOWATT HOURS SOLD—

	1945	1946
Wholesale to Cities:		
Saskatoon .....	52,957,068	57,521,743
North Battleford .....	3,326,900	3,754,800
Swift Current .....	3,906,637	5,231,928
Retail to:		
Saskatchewan Power		
Commission Customers .....	17,267,635	27,413,754
Dominion Electric		
Power Ltd. Customers .....	16,135,248	16,904,732
	93,593,488	110,826,957

## REVENUES RECEIVED FROM THE SALE OF KILOWATT HOURS—

	1945	1946
Saskatoon .....	\$ 610,584.96	\$ 661,730.21
North Battleford .....	149,412.59	154,774.70
Swift Current .....	120,377.78	128,892.89
Retail to Saskatchewan Power		
Commission consumers .....	1,083,238.20	1,526,064.95
Dominion Electric Power Limited .....	713,675.89	670,189.46
Total Sales .....	\$ 2,677,289.42	\$ 3,141,652.21

The Commission is in the favorable position of being able to report a surplus for the first time in the history of the Commission's operations. The profit, as shown by the Auditor's Statements attached, for the fiscal year 1946, amounted to \$414,282.84. This represents the profit after full interest charges amounting to \$316,058.31, Contingent Reserve of \$63,050.04 and Sinking Fund (Depreciation Reserve) of \$151,320.00.

We are tabulating below loss or surplus for each year of the Commission's operation, and the accumulated deficit or surplus.

**SURPLUS AND DEFICIT FOR EACH YEAR FROM COMMENCEMENT  
OF OPERATIONS TO DECEMBER 31st, 1946.**

Year	Loss for Year	Surplus for Year	Accumulated Deficit	Accumulated Surplus
1929	\$ 180.06		\$ 180.06	
1930	946.11		1,126.17	
1931	35,880.11		37,006.28	
1932	50,979.17		87,985.45	
1933	77,497.27		165,482.72	
1934	77,135.10		242,617.82	
1935	46,980.90		289,598.72	
1936	24,150.55		313,749.27	
1937	12,616.57		326,365.84	
1938	570.20		326,936.04	
1939		\$ 7,499.51	319,436.53	
1940		3,386.93	316,049.60	
1941		12,945.08	303,104.52	
1942		16,746.61	286,357.91	
1943		22,462.87	263,895.04	
1944		32,477.37	231,417.67	
1945		156,835.15	74,582.52	
1946		414,282.84		\$ 339,700.32

The following statement shows the growth in the number of customers and we particularly call your attention to the fact that more new customers were added to our lines through service extensions made during the year 1946 than were added to the lines of the Power Commission in the ten-year period from 1931 to 1941.

Meters in service Saskatchewan Power Commission System (Figures for 1945 and 1946 include meters in service on the system of the Dominion Electric Power Limited, a wholly owned subsidiary).

1929	711
1930	2,860
1931	7,889
1932	7,875
1933	7,574
1934	7,835
1935	8,219
1936	8,506
1937	8,620
1938	9,183
1939	9,630
1940	10,265
1941	10,394
1942	10,958
1943	11,953
1944	12,989
1945	24,627
1946	28,014

**SASKATCHEWAN POWER COMMISSION CONSTRUCTION OF PLANTS,  
TRANSMISSION LINES AND DISTRIBUTION SYSTEMS**

Construction completed and in progress during the year 1946:

**1. HALBRITE-MIDALE-MACOUN:**

Construction of this extension started in 1945 using principally material salvaged from the Ralph and Chandler Airports. It was completed during the year 1946 and service given to the three Villages of Halbrite, Midale and Macoun and to rural customers where application has been made and it has been possible to secure sufficient material for the extensions.

**2. OUTRAM-TORQUAY:**

The line serving the Outram Airport was purchased from the Dominion Government. A portion of the line was dismantled and this salvaged and together with some new material was utilized in extending service to the Villages of Outram and Torquay. The length of line involved is twenty-seven miles. The line is operating at 22,000 volts and a number of farms located adjacent to the line are receiving service.



### 3. WEBB-ANTELOPE-GULL LAKE LINE:

Construction was scheduled for 1945, but due to delays in shipment of the necessary material, the line was delayed until 1946. This line was constructed for eventual operation at 33,000 volts to serve as a portion of the trunk line from Swift Current to Maple Creek. The extension which is approximately twenty miles in length is presently being operated at 23,000 volts. Completion of this line permitted the closing down of the Gull Lake power plant, which is now interconnected with the system extending from Carievale through Estevan, Weyburn, Moose Jaw, Assiniboia, Shaunavon, Swift Current, Gull Lake and Leader.

### 4. ASSINIBOIA-WILLOWBUNCH:

Construction of the Assiniboia-Willowbunch system was commenced in 1945, but due to shortages of material completion was delayed until 1946. The system includes the Villages of Willows, Readlyn, Verwood and Willowbunch. Willowbunch was formerly served by an isolated power plant operation of which has now been discontinued and the plant is being dismantled. Construction of this line, some thirty-seven miles in length, makes this system a part of the general southern system referred to in the previous paragraph.

### 5. EXPANSE-ARDILL:

The 33,000 volt line of the National Light & Power Company Limited, constructed to serve the Mossbank Airport during the war, was located approximately one-half mile from Expanse and three and one-half miles from Ardill. The Power Commission purchased equipment serving the Buttress Airport located between Moose Jaw and Expanse, salvaged the material and used the salvaged material to erect transmission line and distribution systems to serve Expanse and Ardill. The transmission line is approximately three and one-half miles in length.

### 6. PILOT BUTTE PUMPING STATION CANADIAN PACIFIC RAILWAY:

This important industrial power load was available approximately one and one-half miles from our transmission line and extension was made and a long term contract for service completed with the Canadian Pacific Railway.

### 7. REGINA RADIO STATIONS:

The Regina Radio Stations CKCK and CKRM decided to raise their broadcasting power from 1,000 watts to 5,000 watts and it became necessary to move the transmitters to a location near the Village of Rowatt. An arrangement was made whereby both stations completed long term contracts with the Commission for the supply of power and in addition, the Radio Stations contributed approximately fifty percent. of the cost of the extension which will be used to supply the two Radio Stations, the Village of Rowatt, the T.C.A. Beam Station, the American Army Beam Station and rural customers along the route. The extension is approximately eight and one-half miles in length and a portion of the line will serve as part of the interconnection between the Power Commission's Estevan-Moose Jaw system on the west and the Regina-Fleming system on the east. This interconnection will be completed as soon as material supplies will permit and this will enable the Commission to utilize Estevan produced energy on both systems and will also serve to cut down service interruptions by affording an alternate source of power.

### 8. RADIO STATION CFQC:

Radio Station CFQC at Saskatoon raised their transmitting power from 1,000 watts to 5,000 watts and re-located their transmitter station to a point approximately one and one-half miles from Power Commission lines west of Saskatoon. A long term power agreement was completed and the Radio Station paid the cost of that portion of the line designed primarily for the Radio Station's service.

### 9. ESTEVAN-STOUGHTON SYSTEM:

Construction of this line started in 1945, but was delayed due to shortage of material and was not completed until December, 1946. This line is approximately thirty-nine miles in length, was constructed to operate at 66,000 volts (being the first 66,000 volt line in the Province) and will be operated temporarily at 22,000 volts until further extensions of the line

will permit transmission of a greater amount of energy for delivery in the area along the east side of the Province. The delivery of this energy will also be contingent upon completion of power plant additions at Estevan presently in progress. This interconnection completed the system extending from Carievale through Estevan, Weyburn, Moose Jaw, Assiniboia, Shaunavon, Swift Current, Gull Lake and Leader. The Estevan Power Plant is now being utilized to its full capacity in delivering electrical energy into this system and upon completion of power plant extensions presently under way at Estevan a considerably increased amount of electrical energy will be supplied throughout the southern and eastern portions of the Province from the Estevan Power Plant.

10. WATSON-DAFOE AIRPORT-WIMMER-QUILL LAKE-DAPHNE-SPALDING-NAICAM:

Construction of these extensions projected in 1945 were delayed until 1946 because of material shortages. During 1946 the transmission line and distribution system serving the Dafoe Airport were purchased. A considerable amount of the material was salvaged and thirteen miles of line completed from Watson to Dafoe Airport. Construction was under way at the end of 1946 on the line to serve Wimmer, Quill Lake, Daphne, Spalding and Naicam.

11. A portable diesel electric generating unit of 300 H.P. was purchased as a unit to be used in emergency any place on the Commission's system. The unit is presently being used at Wynyard to carry peak loads until such time as a 1,250 H.P. unit, now being installed, can be placed in operation.

Work in progress and construction planned for 1947:

1. ESTEVAN:

Work is in progress in connection with an extension of the power plant building and the installation of an 80,000 lb. per hour, 450 lb. pressure, 750 degrees T.T., steam generator. A turbine will be transferred from the Saskatoon plant and this will provide approximately three times the capacity now available from the Estevan plant. A larger turbine will be purchased in the future when sufficient line construction has been completed to transmit the additional energy.

2. SASKATOON:

A 15,000 K.W. Parsons turbo generator ordered in 1940, upon which delivery was delayed until 1946, is being installed in the Saskatoon plant. The installation was practically completed on December 31st, 1946, and the unit will be in operation in the first quarter of 1947.

3. SWIFT CURRENT:

A 1,250 H.P. McIntosh-Seymour diesel generator unit is being installed in the Swift Current plant. Part of the unit has been delivered and the remainder of the unit will be delivered in the first quarter of 1947. This unit will be in operation in the summer of 1947.

4. WYNYARD:

A 1,250 H.P. McIntosh-Seymour diesel electric generator has been purchased and delivery is being made in the first quarter of 1947. This unit will be installed and in operation in the Wynyard plant during the summer of 1947.

5. CANORA:

A 450 H.P. Fairbanks-Morse diesel electric generator was purchased in February, 1946 with delivery promised in August, 1946. Due to the failure of the manufacturer to make delivery as scheduled, the unit will probably not be received until May, 1947, and will be installed in the Canora plant just as soon as it is received.

6. MEADOW LAKE:

A 450 H.P. Fairbanks-Morse diesel electric generator was purchased in February, 1946, with delivery promised in August, 1946. Due to the failure of the manufacturer to make delivery as scheduled, the unit will probably not be received until May, 1947, and will be installed in the Meadow Lake plant just as soon as it is received.

## 7. UNITY:

A Cooper-Bessemer 500 H.P. natural gas-electric generating unit has been purchased for installation in the Unity plant to burn the cheap natural gas available in the area. Foundations have been completed, engine is to be delivered in January or February and generator is to be delivered by March. This unit will be operating by the summer of 1947.

## 8. RADVILLE-WEYBURN LINE:

Construction of this line is imperative because of the condition of the Radville plant and the desirability of making transmission line extensions rather than adding to an isolated diesel plant. About seventy-five percent of the material is now on hand for this job. Work will be started as soon as weather conditions permit.

## 9. SWIFT CURRENT-HERBERT:

Construction of this line will enable the Herbert plant to be used only as a stand-by or emergency plant and this will also serve as the first section of the line running to Chaplin to serve the Sodium Sulphate Plant.

## 10. RADISSON-NORTH BATTLEFORD:

This will interconnect the North Battleford and Saskatoon Power Plants and furnish service to the intermediate area. Contract has been let, material is practically all on the job and the work will start as soon as weather conditions permit.

## 11. CANORA-STURGIS-PREECEVILLE-NORQUAY EXTENSION:

Line hardware and insulators are on hand, but we are still short poles and wire. Work will start as soon as these are received.

## 12. RHEIN-STORNOWAY-CALDER-WROXTON-MACNUTT:

The line to the Rhein Airport was purchased from the Federal Government and the Department of Veterans' Affairs contributed two short lines in the Dauphin, Manitoba, area, in consideration of certain Veterans' projects which the Commission constructed. The salvage from these three Airport lines, together with new material to complete the work, will permit this extension with power supplied from Canadian Utilities Limited Plant at Yorkton. We are still short thirty percent of the poles and approximately fifty percent of the hardware on this construction job.

## 13. ESTON-MILDEN:

This line will serve Dinsmore, Wiseton, Forgan, Hughton, Elrose, Wartime, Greenan, Plato, Richlea and rural customers in the area. Material for this job was ordered in 1946. About one-third of the wire, seventy-five percent of the hardware and ten percent of the poles have been delivered. Work will proceed as rapidly as material arrives.

## 14. DOMREMY-WAKAW:

This interconnection is to tie together the Prince Albert-Melfort-Tisdale system of the Canadian Utilities Limited with the Saskatoon-North Battleford-Humboldt system of the Power Commission. About twenty-five percent of the material for this line is on hand at the present time and construction will be held up until poles and wire are received.

## 15. NORTH BATTLEFORD-LASHBURN:

Material for this line was ordered in 1946, but up to the present time only about twenty-five percent of the wire, fifty percent of the hardware and ten percent of the poles have been received. Delivery dates will determine the construction date for the line.

## 16. SASKATOON AREA:

A 3-year construction program involving underground, as well as overhead structures from the Saskatoon power plant to sub-station outside the City limits, is in progress. The 1947 portion of this construction is being delayed at the present time on account of line hardware and pole shortages.

All of these jobs were on the 1946 program with the exception of the Radville-Weyburn job which has been added recently.

The following projects will be proceeded with as far as the supply of materials received during the year will permit. All of the work covered by the following Work Orders is essential and will be proceeded with as rapidly as supplies are received.

Osler	Canora-Buchanan
B-Say-Tah Beach	Sturgis-Preeceville
Francis-Odessa	Norquay-Pelly
Grand Coulee-Regina	Kelliher-Melville
Haultain Corner area modifications	Dafoe Airport-Wynyard
Herbert-Chaplin	Imperial-Holdfast
Eston-Laporte	Shaunavon-Eastend
Carlyle-Redvers	Aneroid-Vanguard
Swift Current-Success	Benson-Lampman
Unity-Wilkie	Estevan-Bienfait
Kelvington-Lintlaw	Lebret-Balcarres
Rose Valley-Archerwill	

In addition to the above there will be a number of services to run, transformers to set and small line extensions to make on present distribution and transmission systems. Approximately 3,000 of these were completed in 1946 and if materials are received in sufficient quantities it may be possible to reach 5,000 new connections in 1947. The number of new services connected in 1946 was greater than the total number of services connected in the ten-year period 1931 to 1941.

## NEW SERVICES ON EXISTING LINES

3,387 new services were constructed and connected to The Saskatchewan Power Commission and Dominion Electric Power Limited systems during 1946 and as stated above, this number is greater than the total number connected during the ten-year period 1931 to 1941. Several thousand more applications for service were received, but construction could not be completed because of the shortage of building materials.

## COMPARATIVE STATISTICS:

The Saskatchewan Power Commission, on December 31, 1944,  
 owned 1,626 miles of transmission lines  
 serving 146 towns and villages  
 with 12,989 services (including rural services).

The Saskatchewan Power Commission, together with its subsidiary, The Dominion Electric Power Limited, on December 31, 1945,  
 owned 2,486 miles of transmission lines  
 serving 234 towns and villages  
 with 24,627 services (including rural services).

The Saskatchewan Power Commission, together with its subsidiary, The Dominion Electric Power Limited, on December 31, 1946,  
 owned 2,651 miles of transmission lines  
 serving 259 towns and villages  
 with 28,014 services (including rural services).

## ELECTRIC ENERGY STATISTICS.

The following KWH's were generated in Saskatchewan Power Commission plants in:

	1945	1946
Canora .....	441,299	517,103
Humboldt .....	353,882	384,084
Kelvington .....	130,284	8,735
Leader .....	182,287	208,076
Maple Creek .....	976,686	817,192
Meadow Lake .....	371,043	478,550
Nokomis .....	74,965	.....
Nipawin .....	.....	222,845
North Battleford .....	5,311,892	5,519,196
Rose Valley .....	62,929	.....
Saskatoon .....	63,371,148	69,062,623
Shellbrook .....	23,801	6,440
Swift Current .....	5,377,810	5,788,775
Tisdale .....	1,483,899	1,489,832
Unity .....	289,245	486,171
Watrous .....	1,336,416	1,543,815
Willowbunch .....	64,685	36,505
Wynyard .....	949,354	1,541,677
	<u>80,801,625</u>	<u>88,111,619</u>

The following KWH's were generated in Dominion Electric Power Limited plants in:

	1945	1946
Assiniboia .....	264,044	438,758
Biggar .....	1,059,084	1,153,220
Davidson .....	79,725	42,863
Eastend .....	148,414	167,034
Estevan .....	8,059,840	8,790,670
Gull Lake .....	342,544	234,951
Herbert .....	214,618	296,999
Hudson Bay Junction .....	231,991	289,455
Melville .....	1,825,976	2,199,555
Perdue .....	65,377	73,009
Radville .....	252,738	281,330
Shaunavon .....	826,576	795,760
Taylorlton .....	961,370	883,160
	<u>14,332,297</u>	<u>15,646,764</u>

The following KWH's were purchased  
by The Saskatchewan Power Commission in:

	1945	1946
Canadian Utilities, Saltcoats .....	190,200	239,520
Canadian Utilities, Tisdale .....	.....	449,940
Calgary Power Co., Macklin .....	150,960	184,560
National Light & Power Co. Ltd.		
Riverhurst System .....	415,748	517,512
Mossbank System .....	161,158	182,224
Fort Qu'Appelle-Arcola System .....	3,172,800	4,196,400
City of Weyburn .....	1,450,560	1,217,360
City of Regina .....	4,032,900	4,797,240
City of Regina, North Annex .....	.....	265,788
by Dominion Electric Power Limited		
National Light & Power, Assiniboia .....	1,831,200	3,181,200
	<u>11,405,526</u>	<u>15,231,744</u>
Total KWH's generated and purchased	106,539,448	118,990,127

## ELECTRICAL INSPECTION AND LICENSING ACT

The above Act provides for regulation of practices in connection with electric wiring and the installation of electrical appliances. During the year 1946 the revenues of this Department exceeded the expenditures. This is the first year in the history of the operation of this Department in which there has not been an operating loss.

	1944	1945	1946
Inspections made .....	19,041	23,766	29,826
Inspection Fees collected .....	\$ 21,146.06	\$ 29,607.99	\$ 44,156.50
Contractors' Licences .....	88	88	104
Contractors' Limited Licences .....	298	488	700
Journeymen's Licences .....	187	209	257
Electricians' Licences .....	41	42	37
Supply House Licences .....	9	9	10
Total Revenue .....	\$ 22,534.26	\$ 31,871.56	\$ 48,014.87
Total Expense .....	31,019.98	36,300.24	39,868.03
Loss for year .....	8,485.73	4,428.68	
Surplus for year .....			8,146.84

## COLLECTIVE BARGAINING AGREEMENTS

A revision was negotiated on the Collective Bargaining Agreements between the Commission and the Power Commission Branch of the Saskatchewan Civil Service Association and the Dominion Electric Power Limited and the Estevan Electrical Utilities Employees' Union. The revisions were effective from April 1, 1946, and included wage rates at the highest levels in the history of the Commission and the Dominion Electric Power Limited.

The Commission has made some progress in its negotiations with the Highways and Telephones Departments and we believe the foundation has been laid for greater co-operation in the future.

The Commission is indebted to its employees, including supervisory staff, for an excellent showing in 1946. The fullest co-operation was given by all employees and although the staff is widely scattered over the Province and works under varying conditions and often under severe handicaps due to lightning storms in summer and snow and blocked roads in winter, differences regarding interpretation of the Agreements were negligible.

The consolidation of the Dominion Electric Power Limited with The Saskatchewan Power Commission will improve operating conditions in 1947 and further interconnections will reduce operating costs, improve service, and contribute to future development of electrical service in the province.

Respectfully submitted,

H. F. BERRY,  
*Chairman.*

**CERTIFICATE OF THE AUDITOR OF UTILITIES**

REGINA, Saskatchewan,

January 30th, 1947.

In accordance with the Treasury Board regulations, an audit of the accounts of The Saskatchewan Power Commission has been made under my direction for the year ended December 31st, 1946. All the information and explanations required by me have been obtained.

Cash on hand has been verified by inspection and bank balances by certificates from the depositaries. Sinking Fund Investments held by the Trustees and Investments held in Administration Account have been verified by certificates from the depositary, the Royal Bank, Regina. Investments held in City Sinking Funds, in which the Commission has an interest, have been verified from statements furnished by the Cities concerned.

The Common Stock of The Dominion Electric Power Limited with a par value of \$700,000.00 held by the Commission has been verified by inspection. The stock is registered in the name of "His Majesty the King in right of the Province of Saskatchewan, herein represented and acting by The Saskatchewan Power Commission". The amount shown as earnings from The Dominion Electric Power Limited represents dividends received during the year.

Full provision has been made for interest on capital advances, debentures assumed, and other obligations of the Commission as well as for depreciation and replacement reserves for the current year.

An examination was made during the year of the Stores Control records, and tests made of plant and field stores. The year-end inventories have been verified by certificates from responsible officials.

I certify that in my opinion, the attached Balance Sheet and Operating Statements are properly drawn up so as to show respectively the true financial position of The Saskatchewan Power Commission as at December 31st, 1946, and the results of operations for the year ended that date, according to the best of my information and the explanations given to me and as shown by the books.

C. H. SMITH, C.A.,

*Auditor of Utilities.*

# Balance

## ASSETS

### CAPITAL SECTION

Fixed Capital (Schedule "A") .....	\$ 11,841,658.49	
Cash on hand and in Bank—Royal Bank of Canada, Regina .....	191,193.71	
Common Stock—Dominion Electric Power Ltd. (Note—This amount represents the purchase price of \$700,000.00 Common Stock of the Company) ..	470,676.76	
Accounts Receivable (Schedule "B") .....	29,915.90	
Stores Account (Schedule "C") .....	593,395.89	
		\$ 13,126,840.75

### CURRENT SECTION

Cash on hand and in Bank—Royal Bank of Canada, Regina .....	\$ 84,048.98	
Cash on hand and in Bank—Bank of Montreal, Regina (Imprest Account) .....	5,000.00	
		89,048.98
Automobiles and Trucks .....	18,215.57	
Tools and Equipment .....	28,441.31	
Office Equipment .....	4,252.64	
	50,909.52	
Less Depreciation for 1946 .....	10,390.32	
		40,519.20
Accounts Receivable (Schedule "G") .....	688,190.79	
Stores Account (Schedule "H") .....	68,974.17	
Unexpired Insurance (Schedule "I") .....	11,852.74	
Sinking Fund Investment Account (Schedule "J") .....	2,825,893.28	
		\$ 3,724,479.16
		\$ 16,851,319.91

### ADMINISTRATION SECTION

Cash on hand and in Bank—Royal Bank of Canada, Regina .....	41,241.39	
Investment Account (Schedule "R") .....	50,703.32	
Accounts Receivable — Advance Accounts and Inspection Fees .....	1,137.96	
		93,082.67
		\$ 16,944,402.58

### Certified:

H. F. BERRY, Chairman.

E. H. STUHR, Accountant.

Regina, Saskatchewan, January 28th, 1947.



## Sheet

AS AT DECEMBER 31st, 1946.

## LIABILITIES

## CAPITAL SECTION

Provincial Treasurer—Capital Advances .....	\$ 11,005,000.00
Debentures Debt assumed by the Commission (Schedule "D") .....	214,815.18
Accounts Payable (Schedule "E") .....	734,172.52
Reserves (Schedule "F") .....	1,172,853.05

547048921'81 \$

## CURRENT SECTION

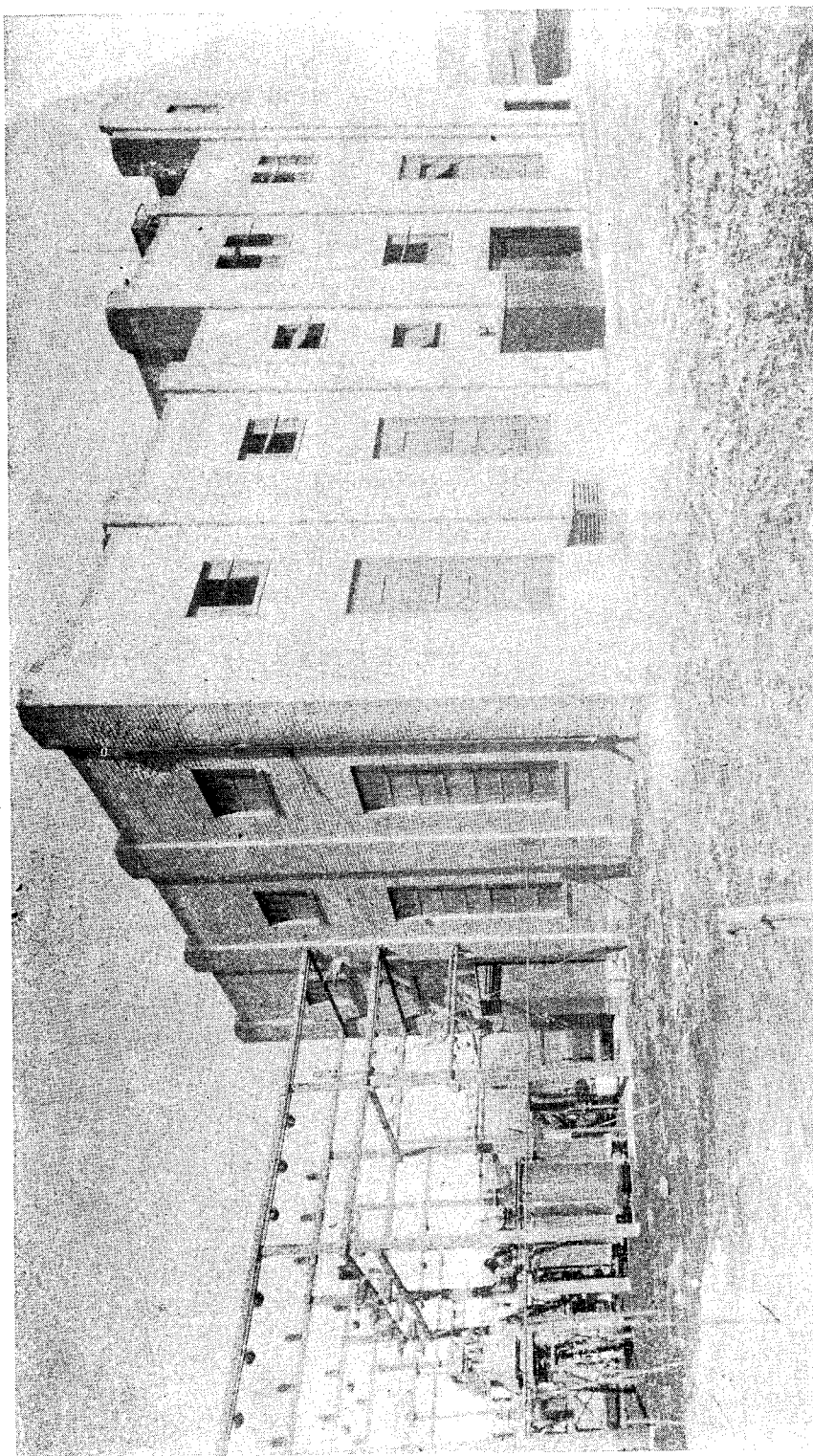
Accounts Payable (Schedule "L") .....	16,656.54
Reserves	
Reserve for Bad and Doubtful Accounts .....	\$ 52,029.85
Reserve for Replacements and Con- tingent Losses (Schedule "N") .....	487,629.75
Sinking Fund Reserve— Depreciation (Schedule "P") .....	2,828,462.90
	3,368,122.50
Surplus	
Profit for year 1946 .....	414,282.64
Less Deficit at December 31st, 1945 ..	74,582.52
	339,700.12
	\$ 3,724,479.16

\$ 16,851,319.91

## ADMINISTRATION SECTION

Accounts Payable .....	2,172.93
Suspense Account (Schedule "S") .....	90,909.74
	93,082.67

\$ 16,944,402.58



STEAM GENERATING PLANT. ESTEVAN.

## SCHEDULES TO BALANCE SHEET

## SCHEDULE "A" AS AT DECEMBER 31ST, 1946

## FIXED CAPITAL

Saskatoon Power Plant .....	\$ 3,367,637.19
Swift Current Power Plant .....	379,220.40
North Battleford Power Plant .....	324,543.25
<i>Other Plants and Systems:</i>	
Power Plants .....	850,320.81
Distribution Systems .....	2,105,791.65
Distribution Systems—Rural .....	74,523.61
Transmission lines and Sub-Stations .....	3,806,794.77
<i>Miscellaneous and Work in Progress:</i>	
Work in Progress (Uncompleted Construction Work Orders) ..	813,175.89
Miscellaneous Tangible Capital—Portable Diesel Unit .....	31,576.50
Miscellaneous Tangible Capital—Herbert .....	3,485.00
Miscellaneous Tangible Capital—Naicam .....	1,385.00
Miscellaneous Tangible Capital—St. Benedict .....	300.00
Miscellaneous Tangible Capital—Spalding .....	150.00
Miscellaneous Tangible Capital—Winnipegosis .....	3,000.00
Interest on Capital Advances (Chargeable to Construction) .....	16,540.66
Engineering and Superintendence (Chargeable to Construction) ..	19,852.76
Expenditures incurred in connection with investigation of Hydro-Power Possibilities .....	43,361.30
	<u>\$ 11,841,658.49</u>

## SCHEDULE "B" AS AT DECEMBER 31ST, 1946

## ACCOUNTS RECEIVABLE—CAPITAL

Canadian General Electric Co. Ltd .....	\$ 2,515.14
Canada Wire and Cable Co. Ltd. ....	1,185.00
Department of Transport, Ottawa .....	2,830.31
Department of Public Works, Regina .....	1,908.75
Dominion Electric Power Ltd., Estevan .....	1,620.10
Ferranti Electric Co. Ltd. ....	2,483.79
Northern Electric Co. Ltd. ....	2,596.53
Operating Account—Miscellaneous .....	8,646.83
Village of St. Walburg .....	293.76
Village of Kipling .....	1,000.20
Miscellaneous Small Accounts .....	4,835.49
	<u>\$ 29,915.90</u>

## SCHEDULE "C" AS AT DECEMBER 31ST, 1946

## STORES ACCOUNT

Assiniboia .....	\$ 158.11	Mossbank .....	339.06
Abbey .....	1,568.64	Milden .....	13.53
Aylsham .....	98.82	Naicam .....	36,157.18
Battleford .....	2,461.17	Nipawin .....	14,000.96
Blaine Lake .....	14.11	Nokomis .....	6,909.85
Boharm .....	491.92	North Annex .....	2,308.28
Bulyea .....	3,773.29	Odessa .....	216.72
Canora .....	7,676.69	Oxbow .....	1,690.26
Cadillac .....	9,910.52	Punnichy .....	1,912.21
Carievale .....	251.66	Primate .....	213.16
Central Butte .....	748.21	Quill Lake .....	12,235.74
Churchbridge .....	1,367.10	Qu'Appelle .....	2,262.01
Colonsay .....	946.75	Radio Range—Regina .....	800.00
Cudworth .....	19.83	Regina .....	41,192.61
Congress .....	26.09	Rhein .....	2,640.00
Conquest .....	14.99	Rouleau .....	3,325.92
Dafoe .....	4,000.00	Rosetown .....	3,429.93
Delisle .....	19.83	Rosthern .....	4,195.55
Denzil .....	30.12	Regina Beach .....	1,326.11
Duval .....	8.54	Radisson .....	13.53
Davidson .....	1,589.43	Radville .....	20,137.85
Donovan .....	901.36	Saskatoon Repair Depart-	
Elrose .....	16,898.69	ment .....	25,478.39
Estevan .....	15,482.61	Saskatoon District .....	35,532.57
Eston .....	5,556.01	Swift Current District .....	20,052.27
Fosston .....	419.39	Shellbrook .....	1,462.56
Gainsborough .....	216.72	Success .....	216.72
Gull Lake .....	4,974.81	Stoughton .....	4,044.61
Hagen .....	385.00	Simpson .....	13.53
Hawarden .....	2,943.62	Semans .....	16.48
Humboldt—District .....	25,665.41	Sturgis .....	12,368.76
Humboldt—General .....	58,549.33	Tisdale .....	13,834.31
Herbert .....	54,609.04	Torquay .....	223.70
Harris .....	13.53	Unity .....	3,963.89
Hendon .....	188.94	Vonda .....	46.00
Kelvington .....	2,457.52	Vibank .....	216.72
Kendal .....	216.72	Willowbunch .....	986.77
Kelliher .....	58.13	Watrous .....	7,911.87
Langham .....	13.54	Watson .....	6,672.48
Leader .....	7,130.31	Wadena .....	738.83
Lestock .....	234.41	Wroxton .....	19,824.54
Langenburg .....	216.72	Wynyard .....	9,222.09
Luseland .....	280.20	Wakaw .....	2,412.70
Maymont .....	49,144.11	Yellow Grass .....	3,159.80
Moose Jaw .....	1,371.35		
Maidstone .....	18,754.80		\$632,925.58
Maple Creek .....	2,623.28	Less Stores Reserve	
Meadow Lake .....	4,377.57	Account .....	39,529.69
Morse .....	13.53		
Montmartre .....	333.06		<u>\$593,395.89</u>

## SCHEDULE "D" AS AT DECEMBER 31ST, 1946

## DEBENTURE DEBTS ASSUMED BY THE COMMISSION

City of North Battleford .....	\$ 100,981.86
City of Saskatoon .....	113,833.32
	<u>\$ 214,815.18</u>

## SCHEDULE "E" AS AT DECEMBER 31ST, 1946

## ACCOUNTS PAYABLE—CAPITAL

Provincial Treasurer—Exchange Charges on retirement of Saskatchewan Debentures .....	\$ 123,032.43
Provincial Treasurer—Loan through Department of Finance, Ottawa, re Transmission Line—Saskatoon to Elstow .....	34,560.00
Operating Account—re Payments on Loan (Bank of Nova Scotia), etc. ....	470,676.76
Department of Finance, Ottawa—Loan re Boiler at Saskatoon .....	41,654.52
Department of Finance, Ottawa—Loan re Engine at Swift Current .....	17,984.96
Department of National Defence, Ottawa—Loan re Engine at Swift Current .....	7,052.24
Department of National Defence, Ottawa—Loan re Kenaston-Davidson Transmission Line .....	12,573.31
Patton & Schneider, Meadow Lake—re Plant Purchase .....	21,548.20
Department of Transport, Ottawa .....	1,480.25
Miscellaneous Small Accounts .....	3,609.85
	<u>\$ 734,172.52</u>

## SCHEDULE "F" AS AT DECEMBER 31ST, 1946

## CAPITAL RESERVES

## Debentures Redeemed:

Village of Elfros .....	\$ 458.34
Town of Langham .....	183.03
City of North Battleford .....	13,358.90
Town of Outlook .....	67.95
Town of Radisson .....	100.00
Town of Rosthern .....	1,838.08
City of Saskatoon .....	861,653.56
Town of Unity .....	1,029.48
Town of Wadena .....	1,104.46
Town of Wynyard .....	1,406.18
Capital payments from Replacement Reserve—Saskatoon Power Plant .....	206,555.54
Capital payments from surplus Sinking Fund earnings—Saskatoon Power Plant .....	71,561.62
Depreciation Reserve—Other Systems and Plants .....	81,393.37
Capital payments on Dominion Government Loan from Operating Account—Saskatoon Power Plant .....	18,345.48
Capital payments on Dominion Government Loans from Replacement Reserve—Other Plants and Systems .....	26,866.69
Capital payments on Dominion Government Loan from Operating Account—Swift Current Power Plant .....	9,962.80
	<u>\$ 1,295,885.48</u>

Less Exchange Charges allocated to Commission on retirement of Saskatchewan Debentures .....

123,032.43

\$ 1,172,853.05

## SCHEDULE "G" AS AT DECEMBER 31ST, 1946

## ACCOUNTS RECEIVABLE (OPERATING)—CAPITAL ACCOUNT AND CON-SUMERS' LIGHT AND POWER ACCOUNTS, ETC.

Capital Account—re Payments on Loan (Bank of Nova Scotia), etc. _____	\$	470,676.76
Saskatoon Power Plant _____		2,734.24
Swift Current Power Plant _____		12,770.01
North Battleford Power Plant _____		10,755.14
Other Plants and Systems—Billed Light and Power Accounts, etc. _____	\$	119,734.50
Unbilled Light and Power Accounts at December 31, 1946 _____		64,456.00
		184,190.50
Minister of Finance, Ottawa, re Excess Profits Tax (Prairie Power Co. Ltd.) _____		7,064.14
	\$	688,190.79

## SCHEDULE "H" AS AT DECEMBER 31ST, 1946

## OPERATING STORES

Saskatoon Power Plant _____	\$	30,292.17
Swift Current Power Plant _____		21,958.61
North Battleford Power Plant _____		6,590.14
Other Plants and Systems _____		10,133.25
	\$	68,974.17

## SCHEDULE "I" AS AT DECEMBER 31ST, 1946

## UNEXPIRED INSURANCE

Saskatoon Power Plant _____	\$	3,779.22
Swift Current Power Plant _____		1,625.28
North Battleford Power Plant _____		946.63
Other Plants and Systems _____		5,501.61
	\$	11,852.74

## SCHEDULE "J" AS AT DECEMBER 31ST, 1946

## SINKING FUND INVESTMENT ACCOUNTS

Saskatoon Power Plant (City Sinking Fund) .....	\$ 72,831.47
North Battleford Power Plant (City Sinking Fund) .....	75,923.50

## TRUSTEES OF THE SASKATCHEWAN POWER COMMISSION

## SINKING FUND: (\$2,677,138.31)

City of Regina 5% Debentures due June 1, 1947 .....	\$ 1,000.00
City of Regina 4½% Debentures due February 1, 1949 .....	2,000.00
Saskatchewan 3½% Debentures due April 15, 1947 .....	69,000.00
Saskatchewan 3½% Debentures due June 15, 1947 .....	5,000.00
Saskatchewan 3½% Debentures due April 15, 1948 .....	70,000.00
Saskatchewan 4% Debentures due June 15, 1948 .....	5,000.00
Saskatchewan 4% Debentures due June 15, 1949 .....	5,000.00
Saskatchewan 6% Debentures due March 15, 1952 .....	95,000.00
Saskatchewan 5½% Debentures due October 1, 1952 .....	124,000.00
Saskatchewan 4% Debentures due August 15, 1953 .....	83,000.00
Saskatchewan 3½% Debentures due September 1, 1954 .....	494,000.00
Saskatchewan 3½% Debentures due April 15, 1954 .....	532,000.00
Saskatchewan 5% Farm Loan Debentures due June 1, 1954 .....	24,000.00
Saskatchewan 4% Debentures due September 1, 1954 .....	185,000.00
Saskatchewan 3½% Debentures due September 1, 1955 .....	30,000.00
Saskatchewan 5½% Registered Stock due May 1, 1957 .....	58,226.00
Saskatchewan 4% Debentures due May 15, 1958 .....	4,000.00
Saskatchewan 5% Debentures due August 1, 1958 .....	124,000.00
Saskatchewan 4% Debentures due August 1, 1960 .....	23,000.00
Saskatchewan 4% Debentures due November 1, 1955-60 .....	23,000.00
Saskatchewan 2½% Treasury Bills Series No. 1137 due June 16, 1947 .....	265,000.00
Saskatchewan 2½% Treasury Bills Series No. 1135 due June 4, 1947 .....	325,000.00
Cash in Royal Bank at December 31, 1946 .....	107,741.43
Interest Accrued but not due at December 31, 1946 .....	23,170.88
	<u>\$ 2,825,893.28</u>

## DISTRIBUTION OF SINKING FUND INVESTMENT ACCOUNTS

Saskatoon Power Plant (City Sinking Fund) .....	\$ 72,831.47
North Battleford Power Plant (City Sinking Fund) .....	75,923.50
Saskatoon Power Plant .....	1,643,291.95
North Battleford Power Plant .....	161,196.55
Swift Current Power Plant .....	246,987.75
Other Plants and Systems .....	625,662.06
	<u>\$ 2,825,893.28</u>

## SCHEDULE "L" AS AT DECEMBER 31ST, 1946

## ACCOUNTS PAYABLE—Coal, Fuel and Lubricating Oils, Power Purchased and Interest on Debentures Assumed, etc.

Saskatoon Power Plant .....	\$ 600.06
North Battleford Power Plant .....	2,988.25
Swift Current Power Plant .....	2,447.46
Other Plants and Systems .....	10,620.77
	<u>\$ 16,656.54</u>

## SCHEDULE "N" AS AT DECEMBER 31ST, 1946

RESERVES FOR REPLACEMENT AND CONTINGENT  
LOSSES

Saskatoon Power Plant .....	\$ 119,808.11
North Battleford Power Plant .....	16,707.07
Swift Current Power Plant .....	22,138.15
Other Plants and Systems .....	293,637.14
Miscellaneous—Re Airfields, etc. ....	35,339.28
	<hr/>
	\$ 487,629.75
	<hr/>

## SCHEDULE "P" AS AT DECEMBER 31ST, 1946

## SINKING FUND RESERVES (DEPRECIATION)

Saskatoon Power Plant (City) .....	\$ 72,831.47
Saskatoon Power Plant (Provincial Treasurer) .....	1,643,999.24
North Battleford Power Plant (City) .....	75,923.50
North Battleford Power Plant (Provincial Treasurer) .....	161,597.31
Swift Current Power Plant .....	247,499.91
Other Plants and Systems .....	626,216.71
Miscellaneous .....	394.76
	<hr/>
	\$ 2,828,462.90
	<hr/>

## SCHEDULE "R" AS AT DECEMBER 31ST, 1946

## INVESTMENT ACCOUNT

## Re: Consumers' Deposits

4% Province of Saskatchewan Debentures maturing August 1st, 1960 .....	\$ 37,000.00
4% Province of Saskatchewan Debentures maturing November 1st, 1960 .....	13,000.00
	<hr/>
Interest Accrued but not due at December 31st, 1946 .....	\$ 50,000.00
	703.32
	<hr/>
	\$ 50,703.32
	<hr/>

## SCHEDULE "S" AS AT DECEMBER 31ST, 1946

## SUSPENSE ACCOUNT

Consumers' Deposits .....	\$ 80,888.06
Discount on Debentures purchased—Re Consumers' Deposits ..	500.00
Miscellaneous Accounts (Including interest on Consumers' Deposits) .....	9,521.68
	<hr/>
	\$ 90,909.74
	<hr/>



## CONSOLIDATED PROFIT AND LOSS ACCOUNT FOR YEAR ENDED DECEMBER 31ST, 1946

	Total Revenue	Total Operating Costs	Operating Profit	Interest on Capital Advances, and De- bitures assumed, etc.	Depreciation and Replacement Reserves Janu- ary 1 to Dec- ember 31, 1946	Net profit after providing for in- terest, deprecia- tion and replace- ment reserves
Saskatoon Power Plant .....	\$ 662,356.63	\$ 449,534.63	\$ 212,822.00	\$ 104,209.82	\$ 108,612.18	
Swift Current Power Plant .....	128,892.89	93,810.75	35,082.14	17,531.04	17,551.10	
North Battleford Power Plant .....	154,222.10	127,333.06	26,889.04	15,163.27	11,725.77	
Other Plants and Systems .....	1,545,067.42	775,139.47	769,927.95	316,058.31	214,370.04	\$ 239,499.60
<b>TOTAL</b> .....	<b>\$2,490,539.04</b>	<b>\$1,445,817.91</b>	<b>\$1,044,721.13</b>	<b>\$ 452,962.44</b>	<b>\$ 352,259.09</b>	<b>\$ 239,499.60</b>

Operating Profit available for Interest Charges, Depreciation and Replacement Reserves .....\$ 1,044,721.13

Net Operating Profit after providing in full for Interest Charges, Depreciation and Replacement Reserves ..\$ 239,499.60

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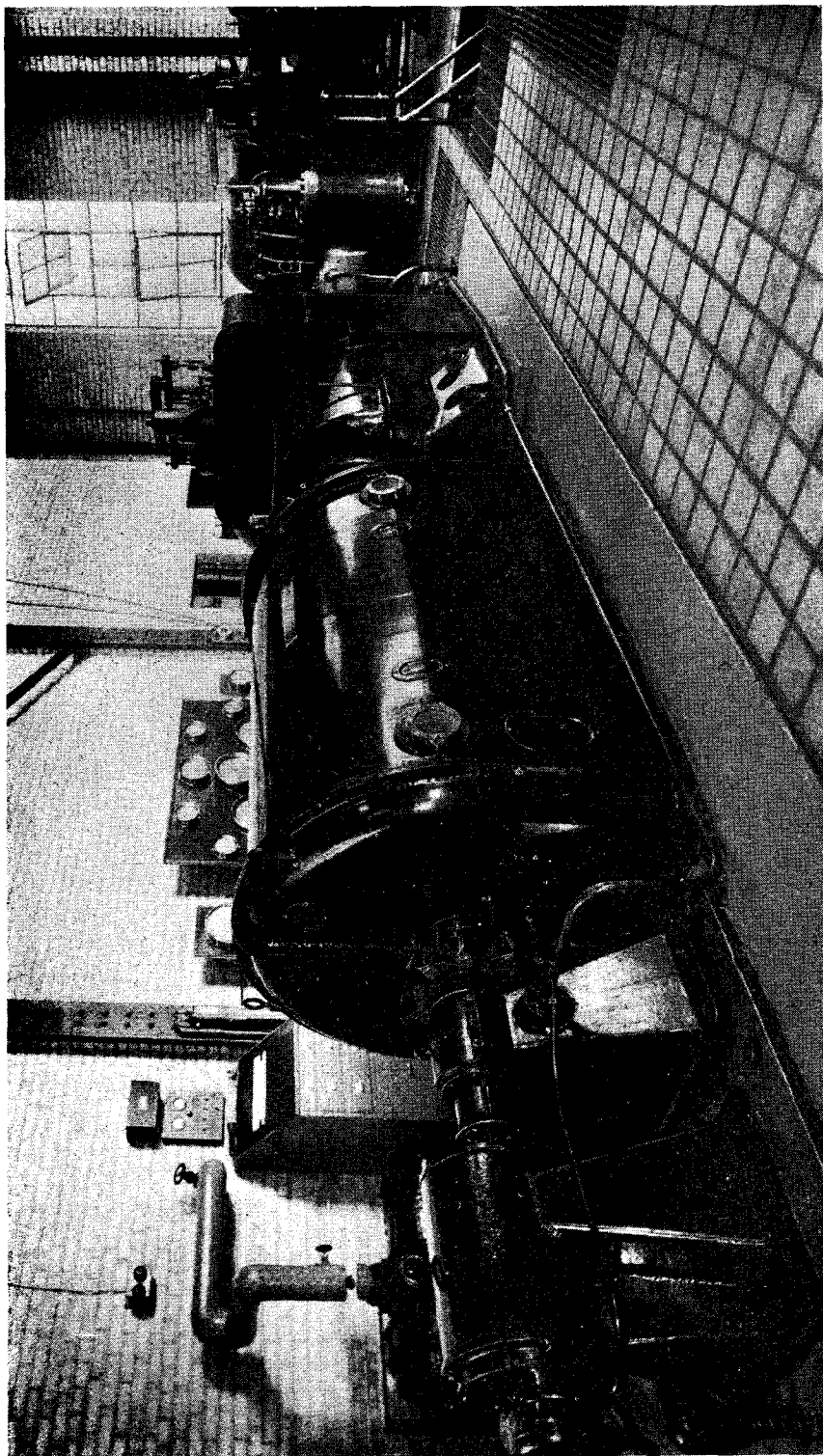
Dividends on Common Stock from  
Dominion Electric Power Ltd. ..\$ 182,407.18  
Less Interest payments on Loan—  
Bank of Nova Scotia (re pur-  
chase of Common stock) ..... 7,624.14

Certified: Total Profit .....\$ 414,282.64

H. F. BERRY, Chairman.

E. H. STUHR, Accountant.

Regina, Saskatchewan, January 28th, 1947.



ESTEVAN PLANT: TURBINE ROOM.

## OPERATING ACCOUNT

## SASKATOON POWER PLANT

From 1st January to 31st December, 1946

GENERATION	Debit	Credit
To Superintendence .....	\$ 9,444.50	
Boiler Labour .....	25,795.28	
Engine Labour .....	32,426.39	
Miscellaneous Labour .....	17,899.92	
Workmen's Compensation Insurance .....	841.37	
Fuel (Less stock on hand) .....	307,909.39	
Water Purchased .....	2,387.07	
Lubricants .....	1,322.92	
Production Supplies .....	3,050.31	
Station Expenses .....	8,524.14	
Removal of Ash .....	3,288.35	
Maintenance of Station Buildings .....	1,012.99	
Maintenance of Furnaces and Boilers .....	2,761.24	
Maintenance of Boiler Apparatus .....	6,887.94	
Maintenance of Piping .....	3,458.72	
Maintenance of Turbine Generator Units ..	2,275.09	
Maintenance of Electrical Equipment .....	5,612.35	
Maintenance of Miscellaneous Equipment ..	941.12	
	<u>\$435,839.09</u>	
GENERAL		
To Insurance .....	1,695.54	
Administration Expenses .....	12,000.00	
Contingency Charge .....	46,041.74	
Interest on Capital Advances		
(New Plant) .....	98,573.53	
Interest on Sinking Fund Charges		
(Old Plant) .....	10,698.64	
Sinking Fund Charges on Capital		
Advances (New Plant) .....	53,853.43	
Interest and Principal on Dominion		
Government Loan .....	3,654.66	
	<u>\$226,517.54</u>	
By Light & Power Sales (City) .....		\$552,907.87
Light & Power Sales to Transmission		
Line .....		108,940.75
Miscellaneous Revenue .....		508.01
	<u>\$662,356.63</u>	<u>\$662,356.63</u>

## OPERATING ACCOUNT

## SWIFT CURRENT POWER PLANT

From 1st January to 31st December, 1946

GENERATION	Debit	Credit
To Superintendence and Labour .....	\$ 17,459.93	
Workmen's Compensation Insurance .....	191.34	
Fuel Oil (Less stock on hand) .....	45,762.42	
Lubricants .....	3,878.62	
Water Purchased .....	139.94	
Miscellaneous Supplies and Expenses .....	4,212.91	
Maintenance of Station Buildings .....	748.81	
Maintenance of Engines .....	15,704.16	
Maintenance of Electrical Equipment .....	434.16	
Maintenance of Miscellaneous Equipment ..	225.47	
	<u>\$ 88,757.76</u>	
To Power Purchased .....		142.80
GENERAL		
To Insurance .....	1,691.71	
Administration Expenses .....	2,400.00	
Contingency Charge .....	3,859.10	
Interest on Stores Account .....	818.48	
Interest on Capital Advances .....	16,869.72	
Sinking Fund Charge on Capital Advances ..		
Advances .....	12,369.36	
Interest and Principal on Dominion .....		
Government Loan .....	1,983.96	
	<u>\$ 39,992.33</u>	
By Light and Power Sales to City .....		\$113,599.13
Light and Power Sales to Transmission Line ..		10,235.43
Light and Power sales to Airports .....		5,058.33
	<u>\$128,892.89</u>	<u>\$128,892.89</u>

## OPERATING ACCOUNT

## NORTH BATTLEFORD POWER PLANT

From 1st January to 31st December, 1946

GENERATION	Debit	Credit
To Superintendence and Labour .....	\$ 33,289.15	
Workmen's Compensation Insurance .....	329.86	
Fuel (Less stock on hand) .....	74,496.09	
Water Purchased .....	3,913.35	
Miscellaneous Supplies and Expenses .....	6,231.98	
Maintenance of Station Buildings .....	401.25	
Maintenance of Steam Equipment .....	4,523.12	
Maintenance of Electrical Equipment .....	15.88	
Maintenance of Miscellaneous Equipment ..	8.39	
	<u>\$123,209.07</u>	
GENERAL		
To Insurance .....	1,534.17	
Administration Expenses .....	2,400.00	
Contingency Charge—Generation and Steam Heating Equipment .....	2,644.35	
Interest on Stores Account .....	189.82	
Interest on Capital Advances .....	10,339.31	
Sinking Fund Charge on Capital Advances ..	8,018.72	
Interest, Sinking Fund and Principal Payments on Debentures .....	5,886.66	
	<u>\$ 31,013.03</u>	
By Light, Power and Steam Sales (City) .....		\$116,464.03
Light & Power Sales to Transmission Line ..		37,758.07
	<u>\$154,222.10</u>	<u>\$154,222.10</u>

OPERATING ACCOUNT  
OTHER PLANTS AND SYSTEMS  
From 1st January to 31st December, 1946

REVENUE

By Light and Power Sales .....	\$ 1,530,622.75
Miscellaneous Revenue .....	14,444.67
	<u>\$ 1,545,067.42</u>

EXPENDITURES

To Generation—Operation .....	\$ 156,605.14	
Maintenance .....	14,176.14	
		\$ 170,781.28
Power Purchased .....		330,954.18
Transmission—Operation .....	31,675.59	
Maintenance .....	13,011.94	
		44,687.53
Distribution—Operation .....	34,218.40	
Maintenance .....	26,453.45	
		60,671.85
Street Lighting—Operating and Maintenance .....		7,286.57
Automobiles and Trucks—Operation and Maintenance .....		27,056.00
Meter Reading, Collecting and Miscellaneous Expenses .....		53,877.70
Reserve for Bad and Doubtful Accounts .....		3,824.36
Administration Costs .....		76,000.00
Interest on Capital Advances, etc. ....		316,058.31
Contingency Charge—Reserve for Replacements and Contingent Losses .....		63,050.04
Sinking Fund (Depreciation) .....		151,320.00
Commission Operating profit for year .....		239,499.60
		<u>\$ 1,545,067.42</u>

STATEMENT OF DIVIDENDS ON COMMON STOCK RECEIVED FROM  
DOMINION ELECTRIC POWER LIMITED  
From 1st January to 31st December, 1946

REVENUE

By Dividends on Common Stock .....	\$ 182,407.18
	<u>\$ 182,407.18</u>

EXPENDITURES

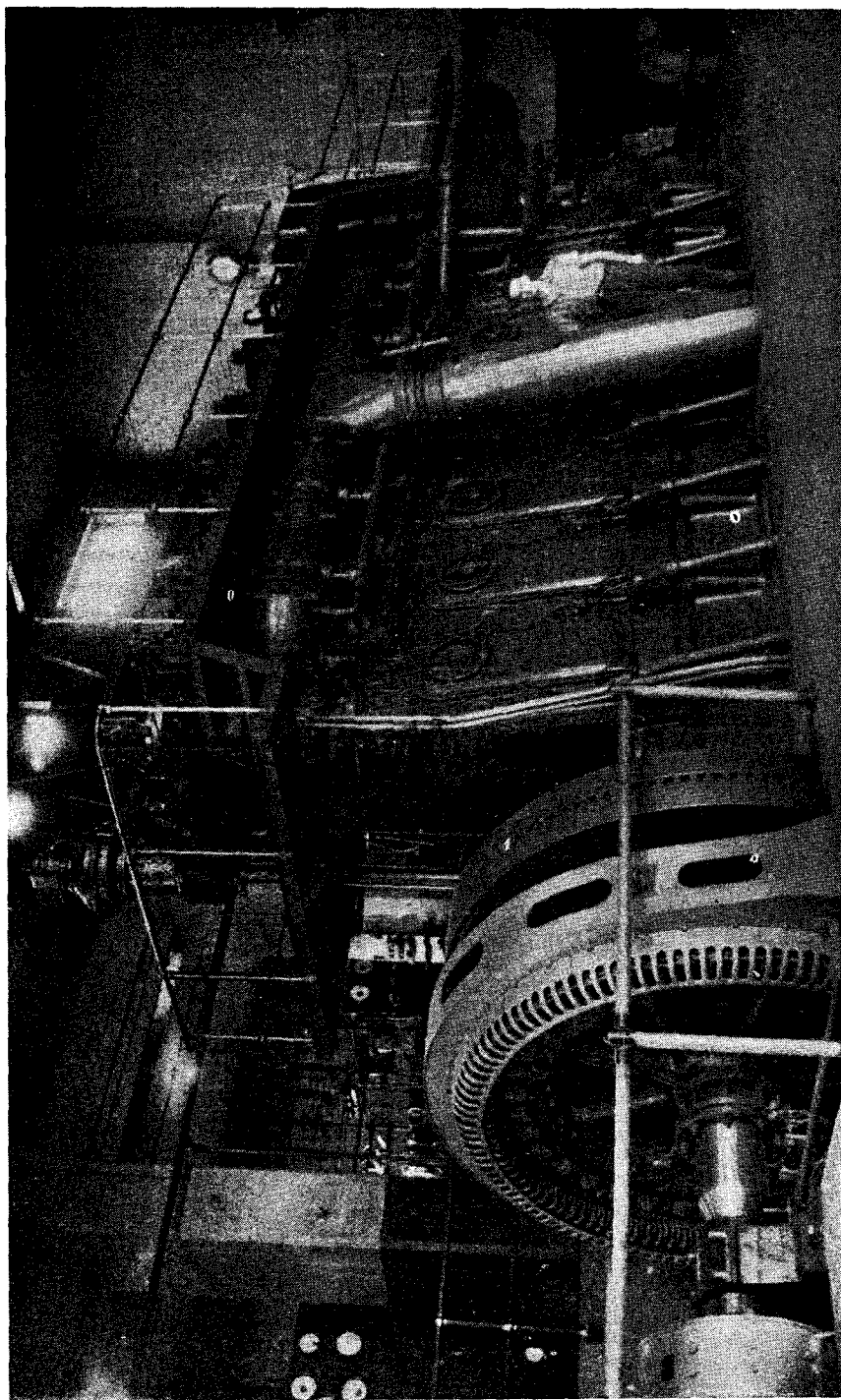
To Interest on Loan—Bank of Nova Scotia (re purchase of Common Stock) .....	\$ 7,624.14
Commission Profit for year .....	\$ 174,783.04
	<u>\$ 182,407.18</u>

## LIGHT AND POWER SALES TO DECEMBER 31st, 1946

## OTHER PLANTS AND SYSTEMS

Abbey .....	\$ 5,752.65	Elbow .....	4,278.09
Aberdeen .....	3,834.25	Elfros .....	4,926.61
Alameda .....	4,489.68	Elstow .....	1,931.31
Allan .....	4,317.48	Englefeld .....	2,491.00
Antelope .....	286.15	Eston .....	24,806.96
Arborefield .....	7,036.28	Expanse .....	61.12
Arcola .....	11,552.31	Eyebrow .....	3,758.81
Ardill .....	114.26	Fillmore .....	6,407.29
Armley .....	1,042.55	Foam Lake .....	12,728.37
Avonlea .....	6,243.58	Forget .....	2,156.16
Aylsham .....	5,692.21	Fort Qu'Appelle .....	16,440.44
Balgonie .....	2,512.36	Fort San .....	14,961.33
Battleford and Sundries .....	44,211.42	Fosston .....	1,565.52
Battrum .....	544.55	Francis .....	3,448.98
Beaver Park .....	60.88	Frobisher .....	2,936.56
Belbeck .....	536.64	Froude .....	767.75
Belle Plaine .....	1,722.12	Gainsborough .....	4,795.14
Bladworth .....	2,956.44	Garwood .....	1,506.72
Blaine Lake .....	6,852.00	Gibbs .....	199.26
Borden .....	4,346.26	Glen Ewen .....	3,502.43
Bounty .....	1,367.77	Glenside .....	1,820.86
Bradwell .....	2,590.16	Govan .....	8,565.47
Bredenbury .....	6,228.90	Grande Coulee .....	1,348.62
Briercrest .....	4,203.94	Griffin .....	1,605.76
Broderick .....	2,113.95	Gull Lake .....	2,722.38
Brownlee .....	1,729.61	Hague .....	4,089.53
Bruno .....	8,688.91	Halbrite .....	1,165.21
Buena Vista .....	399.97	Hanley .....	8,666.43
Bulyea .....	2,515.01	Harris .....	4,071.08
Cabri .....	10,765.42	Hawarden .....	4,914.52
Canora .....	26,604.18	Hendon .....	1,015.20
Carievale .....	2,744.36	Hepburn .....	3,732.28
Carlyle .....	12,375.21	Heward .....	1,606.84
Carmel .....	1,094.91	Hirsch .....	455.97
Carnduff .....	11,025.85	Humboldt .....	55,050.40
Caron .....	4,090.42	Imperial .....	8,314.51
Carrot River .....	7,839.12	Indian Head .....	50,877.66
Central Butte .....	5,272.33	Keeler .....	1,519.50
Churchbridge .....	3,113.15	Kelliher .....	6,147.42
Codette .....	4,452.26	Kelvington .....	13,032.81
Colonsay .....	4,184.74	Kenaston .....	4,569.60
Congress .....	922.93	Kendal .....	1,831.55
Conquest .....	4,992.45	Kisbey .....	4,899.99
Corinne .....	1,228.10	Laird .....	3,262.72
Craven .....	2,744.27	Lajord .....	2,028.27
Creelman .....	3,416.11	Lancer .....	3,271.22
Crystal Beach .....	744.35	Lang .....	6,229.82
Cudworth .....	7,701.79	Langenburg .....	8,440.94
Cupar .....	6,639.11	Langham .....	4,703.96
Dafoe .....	5,311.92	Lanigan .....	7,150.97
Dalmeny .....	3,282.97	Laura .....	1,914.61
Davidson .....	5,816.60	Lawson .....	1,490.23
Delisle .....	7,546.43	Leacross .....	450.25
Denzil .....	2,681.04	Leader .....	11,708.93
Drake .....	2,380.19	Leask .....	5,736.30
Drinkwater .....	3,189.56	Lebret .....	5,666.10
Duck Lake .....	5,982.74	Lemsford .....	855.24
Dundurn .....	28,986.31	Leross .....	1,148.42
Duval .....	2,908.60	Leslie .....	1,861.76
Dysart .....	3,891.07	Lestock .....	3,697.78
Earl Grey .....	4,034.88	Lipton .....	4,999.45
Edenberg .....	149.01	Lockwood .....	1,993.55

Loreburn .....	3,317.64	Rural & Sundries .....	12,026.45
Lumsden .....	8,827.63	Salvador .....	2,454.59
Lumsden Beach .....	326.97	Saskatoon Annex .....	24,916.89
Luseland .....	7,593.16	Sceptre .....	4,602.05
Macoun .....	360.80	Sedley .....	3,848.72
Manitou Beach .....	6,978.49	Semans .....	6,222.46
Maple Creek .....	36,985.87	Shackleton .....	2,648.13
Marcelin .....	3,692.49	Shellbrook .....	11,912.65
Markinch .....	2,528.85	Silton .....	1,656.09
Marquis .....	2,061.45	Simpson .....	5,555.21
Mawer .....	896.94	Southey .....	7,940.15
Meadow Lake .....	29,943.67	Sovereign .....	3,393.97
Midale .....	4,003.70	St. Gregor .....	1,630.24
Milden .....	6,916.58	St. Joseph's Colony .....	238.60
Milestone .....	10,878.98	Stoughton .....	6,700.61
Montgomery Place .....	482.94	Strasbourg .....	7,886.79
Montmartre .....	4,736.78	Strongfield .....	2,255.29
Moose Range .....	505.96	Success .....	1,676.67
Mortlach .....	3,940.74	Tessier .....	2,067.09
Morse .....	6,815.71	Tisdale .....	38,793.96
Mossbank .....	11,071.05	Torquay .....	2,069.42
Mozart .....	869.03	Tugaske .....	3,840.86
Muenster .....	2,134.75	Tuxford .....	2,176.97
McLean .....	3,568.29	Tyvan .....	2,515.61
McTaggart .....	1,308.83	Unity .....	23,960.45
Nipawin .....	42,928.42	Vanscoy .....	2,227.34
Nokomis .....	9,456.23	Vantage .....	1,011.44
North Annex .....	11,507.11	Verwood .....	478.39
Odessa .....	3,210.78	Vibank .....	2,695.60
Osage .....	1,700.33	Viscount .....	6,340.94
Outlook .....	30,383.04	Vonda .....	3,913.65
Outram .....	703.74	Wadena .....	18,057.58
Oxbow .....	12,844.32	Wakaw .....	7,971.26
Parkside .....	3,946.98	Waldheim .....	4,603.52
Pasqua .....	1,251.44	Warman .....	1,378.23
Pennant .....	4,534.49	Watrous .....	57,456.65
Pense .....	6,014.01	Watson .....	10,143.15
Pilot Butte .....	2,961.94	Webb .....	2,810.48
Pontrilas .....	1,626.71	Weyburn .....	9,608.87
Portreeve .....	1,899.49	White Fox .....	7,259.93
Prelate .....	5,139.51	Wilcox .....	8,083.13
Primate .....	1,135.30	Willow Bunch .....	7,511.77
Prud'Homme .....	3,039.64	Willows .....	24.54
Punnichy .....	5,403.87	Wynyard .....	23,516.50
Qu'Appelle .....	9,145.04	Yellow Grass .....	10,286.05
Quinton .....	1,978.15	Young .....	8,657.19
Radisson .....	6,388.40	Zealandia .....	2,874.40
Raymore .....	5,266.30	Zenon Park .....	3,055.75
Readlyn .....	737.74		
Regina Beach .....	10,080.47	Billed Revenue .....	\$ 1,526,064.95
Regina Radio Stations .....	2,471.10	Unbilled Light and Power	
Ridgedale .....	4,498.18	Sales at December 31st,	
Riverhurst .....	4,625.00	1946 .....	\$ 64,456.00
Rosetown .....	14,287.00	Less unbilled Light and	
Rose Valley .....	7,558.23	Power Sales at December	
Rosthern .....	28,913.24	31st, 1945 .....	59,898.20
Rouleau .....	11,477.89		4,557.80
Rowatt .....	22.40		
Runciman .....	453.81		
Rufus .....	412.44		
			\$ 1,530,622.75



1250 H.P. BUSCH-SULZER DIESEL UNIT. SWIFT CURRENT.



STATEMENT ACCOUNTING FOR ADVANCES BY THE  
PROVINCIAL TREASURER  
FOR THE ADMINISTRATION OF  
THE ELECTRICAL INSPECTION AND LICENSING ACT  
From 1st January to 31st December, 1946

RECEIPTS

Appropriations 1945-46 .....	\$ 12,133.34	
Appropriations 1946-47 .....	27,566.66	
		\$ 39,700.00
Bank Balance at January 1, 1946 .....		485.93
		<u>\$ 40,185.93</u>

DISBURSEMENTS

Travelling Expenses .....	\$ 8,126.95	
Workmen's Compensation Insurance .....	200.47	
Printing, Stationery and Supplies .....	969.97	
Telephones .....	248.49	
Contribution to Superannuation Fund .....	1,465.92	
Salaries .....	26,888.89	
Miscellaneous Expenses .....	385.13	
Guarantee Bonds .....	12.00	
Telegrams .....	7.07	
Postage Stamps .....	538.90	
Office Equipment .....	306.87	
Rental of Office Space .....	715.00	
Freight & Express .....	2.37	
		\$ 39,868.03
Cash—Royal Bank of Canada at December 31, 1946 .....		317.90
		<u>\$ 40,185.93</u>

STATEMENT ACCOUNTING FOR ADVANCES BY THE  
PROVINCIAL TREASURER  
FOR ADMINISTRATION EXPENSES

From 1st January to 31st December, 1946

RECEIPTS

Appropriation 1945-46 .....	\$ 6,000.00	
Appropriation 1946-47 .....	12,000.00	
		\$ 18,000.00
Bank Balance at January 1, 1946 .....		80.69
		<u>\$ 18,080.69</u>

DISBURSEMENTS

Postage Stamps .....	\$ 11,653.35
Miscellaneous Expenses .....	4,120.14
Salaries .....	100,143.44
Printing, Stationery and Supplies .....	12,256.88
Telephones .....	3,237.05
Travelling Expenses .....	8,413.60
Telegrams .....	176.59
Express & Freight Charges .....	387.34
Guarantee Bonds .....	65.21
Advances (To be recouped) .....	462.18
Office Equipment .....	898.00
Workmen's Compensation Insurance .....	652.43
Rental of Office Space .....	5,219.19
Advertising .....	5.36
Contribution to Superannuation Fund .....	5,026.18
Machine Rental (Billing) .....	2,550.00
	<u>\$ 155,266.94</u>

*Less Reimbursement from Capital and  
Operating Accounts:*

Capital—Engineering and Superintendence		
1946 Construction .....	\$ 45,000.00	
Operation—Administration Charge in connection with operation of plants .....	92,200.00	
		137,200.00
		<u>\$ 18,066.94</u>
Cash—Royal Bank of Canada at December 31, 1946 .....		13.75
		<u>\$ 18,080.69</u>

STATEMENT OF MONEYS RECEIVED FROM THE ADMINISTRATION  
OF THE ELECTRICAL INSPECTION AND LICENSING ACT  
PART III OF THE POWER COMMISSION ACT  
AND ITEMS IN SUSPENSE

From 1st January to 31st December, 1946

RECEIPTS

Electrical Code Books .....	\$ 159.25	
Supply House Licences .....	300.00	
Journeymens' Licences .....	346.00	
Contractors' Licences .....	1,141.50	
Limited Licences .....	2,092.00	
Miscellaneous Revenue .....	5.42	
Receipts Stamps—Inspection Fees .....	42,021.82	
Electricians' Licences .....	49.00	
Service Fees .....	1,803.88	
Examination Fees .....	169.00	
Interest (Bank and Debenture) .....	8,403.77	
Construction Permits .....	457.50	
	<u>\$ 56,949.14</u>	
Suspense Accounts		
Consumers' Deposits and Miscellaneous Accounts		
(Including \$971.67 Interest on Consumers'		
Deposits at January 1, 1946) .....		89,528.61
		<u>\$ 146,477.75</u>

DISBURSEMENTS

Transferred to Provincial Treasurer

Electrical Code Books .....	159.25	
Supply House Licences .....	300.00	
Journeymen's Licences .....	346.00	
Contractors' Licences .....	1,141.50	
Limited Licences .....	2,092.00	
Miscellaneous Revenue .....	5.42	
Receipt Stamps—Inspection Fees .....	42,021.82	
Electricians' Licences .....	49.00	
Service Fees .....	1,730.88	
Examination Fees .....	169.00	
Construction Permits .....	457.50	
	<u>\$ 48,472.37</u>	
City of Regina—Service Fees .....	73.00	
Interest paid on Consumers' Deposits .....	1,035.65	
Interest transferred to Capital Account re purchase of		
Saskatoon Turbine .....	6,486.99	
		7,595.64
Cash on hand and at Bank—Royal Bank of Canada at		
December 31, 1946 .....	40,909.74	
Saskatchewan Debentures re Consumers' Deposits (less		
discount on purchase) at December 31, 1946 .....	49,500.00	
		<u>90,409.74</u>
		<u>\$ 146,477.75</u>





[illegible]



